

**Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-July 2006**
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,478	10	-23	4	1,476	6	0
Natural Gas Liquids and LRGs	19	42	84	92	-	8	4	2	223
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	42	84	92	-	8	4	2	219
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	41	73	89	-	4	0	1	209
Normal Butane/Butylene	4	6	6	1	-	4	2	1	11
Isobutane/Isobutylene	2	-6	4	1	-	1	2	0	-1
Other Liquids	-	-	720	179	-36	66	794	6	-3
Other Hydrocarbons/Oxygenates	-	-	34	0	78	5	105	3	0
Unfinished Oils	-	-	123	4	-	2	131	0	-7
Motor Gasoline Blend. Comp. (MGBC)	-	-	563	175	-115	59	562	3	0
Reformulated	-	-	205	173	-66	50	262	0	0
Conventional	-	-	358	2	-49	9	299	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-4	0	4
Finished Petroleum Products	-	2,303	1,197	2,479	118	-27	-	120	6,004
Finished Motor Gasoline	-	1,404	462	1,298	118	-48	-	13	3,316
Reformulated	-	936	91	111	70	-54	-	1	1,260
Conventional	-	468	371	1,187	48	6	-	12	2,056
Finished Aviation Gasoline	-	0	1	2	-	0	-	0	3
Kerosene-Type Jet Fuel	-	80	91	470	-	7	-	4	631
Kerosene	-	5	4	1	-	-8	-	0	18
Distillate Fuel Oil	-	474	312	623	0	7	-	24	1,377
15 ppm sulfur and under	-	66	40	25	-3	20	-	0	107
Greater than 15 ppm to 500 ppm sulfur	-	186	86	385	3	-32	-	13	679
Greater than 500 ppm sulfur	-	222	186	213	-	19	-	11	590
Residual Fuel Oil ^e	-	111	264	41	-	11	-	51	353
Less than 0.31 percent sulfur	-	50	15	6	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	57	75	3	-	10	-	-	-
Greater than 1.00 percent sulfur	-	5	173	31	-	3	-	-	-
Petrochemical Feedstocks	-	14	3	2	-	0	-	-	20
Naphtha for Petro. Feed. Use	-	14	3	3	-	0	-	-	21
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	5	0	-	0	-	2	5
Lubricants	-	18	2	19	-	-2	-	9	31
Waxes	-	0	1	0	-	0	-	2	-1
Petroleum Coke	-	48	19	-	-	0	-	13	54
Marketable	-	19	19	-	-	0	-	13	25
Catalyst	-	29	-	-	-	-	-	-	29
Asphalt and Road Oil	-	89	33	24	-	4	-	2	139
Still Gas	-	56	-	-	-	-	-	-	56
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	41	2,345	3,479	2,759	58	51	2,274	132	6,225

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."